


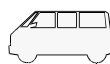







# Ohio — Natural Gas 1996

	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 <b>Net Interstate Movements:</b>	<b>1,067,640</b>		 <b>Industrial:</b>	<b>347,149</b>	<b>3.91</b>
 <b>Marketed Production:</b>	<b>119,251</b>	<b>0.60</b>	 <b>Vehicle Fuel:</b>	<b>229</b>	<b>7.81</b>
<b>Deliveries to Consumers:</b>			 <b>Electric Utilities:</b>	<b>2,867</b>	<b>0.10</b>
 <b>Residential:</b>	<b>374,824</b>	<b>7.15</b>			
 <b>Commercial:</b>	<b>189,966</b>	<b>6.01</b>	<b>Total:</b>	<b>915,035</b>	<b>4.57</b>

**Table 83. Summary Statistics for Natural Gas — Ohio, 1992-1996**

	1992	1993	1994	1995	1996
<b>Reserves (billion cubic feet)</b>					
Estimated Proved Reserves (dry) as of December 31 .....	1,161	1,104	1,094	1,054	1,113
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year.....	34,784	34,782	34,731	34,520	34,380
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	144,815	137,285	132,151	126,336	119,251
From Oil Wells .....	0	0	0	0	0
Total.....	144,815	137,285	132,151	126,336	119,251
Repressuring .....	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	144,815	137,285	132,151	126,336	119,251
Vented and Flared .....	NA	NA	NA	NA	NA
Marketed Production.....	144,815	137,285	132,151	126,336	119,251
Extraction Loss .....	72	95	104	94	85
Total Dry Production.....	144,743	137,190	132,047	126,242	119,166
<b>Supply (million cubic feet)</b>					
Dry Production .....	144,743	137,190	132,047	126,242	119,166
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts.....	2,125,670	2,226,113	2,617,648	2,817,908	2,997,400
Withdrawals from Storage					
Underground Storage .....	175,682	188,899	163,084	200,211	187,798
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies .....	1,051	992	1,432	904	1,828
Balancing Item .....	4,785	-174,022	-40,803	-112,044	-241,361
Total Supply.....	2,451,931	2,379,173	2,873,408	3,033,222	3,064,832

See footnotes at end of table.

Table 83. Summary Statistics for Natural Gas — Ohio, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
<b>Disposition (million cubic feet)</b>					
Consumption.....	810,121	833,845	843,345	896,072	936,430
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,481,800	1,369,698	1,838,402	1,975,801	1,929,760
Additions to Storage					
Underground Storage.....	160,009	175,630	191,660	161,350	198,642
LNG Storage.....	0	0	0	0	0
Total Disposition.....	2,451,931	2,379,173	2,873,408	3,033,222	3,064,832
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	1,434	1,346	1,296	1,251	1,193
Pipeline Fuel.....	9,578	10,284	17,895	17,677	20,166
Plant Fuel.....	16	20	36	32	37
Delivered to Consumers					
Residential.....	340,628	354,110	343,331	357,754	374,824
Commercial.....	160,645	164,044	166,798	175,160	189,966
Industrial.....	294,805	301,261	311,123	336,552	347,149
Vehicle Fuel.....	59	44	48	187	229
Electric Utilities.....	2,956	2,737	2,818	7,459	2,867
Total Delivered to Consumers.....	799,093	822,195	824,119	877,112	915,035
Total Consumption.....	810,121	833,845	843,345	896,072	936,430
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	81	0	0	0	0
Commercial.....	23,188	25,345	30,807	41,569	53,609
Industrial.....	260,609	270,667	281,055	312,067	321,733
Electric Utilities.....	2,147	2,060	1,626	4,647	2,303
<b>Firm Deliveries (million cubic feet)</b>					
Residential.....	NA	354,110	343,321	357,726	374,790
Commercial.....	NA	161,232	163,205	170,659	184,757
Industrial.....	NA	258,309	268,372	290,146	299,145
Electric Utilities.....	NA	782	985	1,659	1,342
Vehicle Fuel.....	NA	44	48	187	229
<b>Interruptible Deliveries (million cubic feet)</b>					
Residential.....	NA	NA	11	28	34
Commercial.....	NA	2,812	3,594	4,501	5,209
Industrial.....	NA	42,951	42,751	46,407	48,004
Electric Utilities.....	NA	1,939	1,703	3,667	1,344
Vehicle Fuel.....	NA	0	0	0	0
<b>Number of Consumers</b>					
Residential.....	2,826,713	2,867,959	2,921,536	2,967,375	2,994,891
Commercial.....	237,861	240,684	245,190	250,223	259,663
Industrial.....	8,573	8,678	8,655	8,650	8,672
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Residential.....	121	123	118	121	125
Commercial.....	675	682	680	700	732
Industrial.....	34,388	34,715	35,947	38,908	40,031
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	2.35	2.46	2.43	2.33	2.63
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.83	2.53	2.50	2.03	2.88
City Gate.....	3.26	3.52	3.48	3.84	4.37
Delivered to Consumers					
Residential.....	5.20	5.71	5.88	5.46	5.90
Commercial.....	4.72	5.24	5.38	4.92	5.38
Industrial.....	4.15	4.64	4.45	3.93	4.10
Vehicle Fuel.....	3.12	4.82	4.87	4.44	4.77
Electric Utilities.....	2.31	2.94	3.85	2.34	3.44

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.